## EXHIBIT

66HA 1"



Contract No.	Rate Schedule	Commencement <u>Date</u>	Expiration <u>Date</u>	Contract Status	Notice Period (Days)	Volume (DT/D)
9046125	FT-SUNBELT	11/1/2006	10/31/2017	Active	730	45,776
9046126	FT	11/1/2006	12/30/2008	Active	1095	18,876
9203242	FT	11/1/2017	3/31/2084	Active	365	5,806
9178378	FT-LEIDY SE	1/5/2016	1/4/2031	Active	365	40,000
9046127	WSS-OA	11/1/2006	3/31/2008	Active	365	4,715
9046326	LNG	11/1/2006	10/31/2016	Active	180	717
9046384	GSS	11/1/2006	3/31/2023	Active	0	503
9050454	ESS- ENHANCED INJ	3/1/2007	9/30/2029	Active	180	13,854
9182141	FTPOOL	1/1/2016	1/31/2016	Active	30	
9182142	ITPOOL	1/1/2016	1/31/2016	Active	30	
9045683	PAL-LOAN	11/1/2006	11/30/2006	Active	30	
9045684	PAL-PARK	11/1/2006	11/30/2006	Active	30	

## EXHIBIT

66HA 2"



## Transcontinental Gas Pipe Line Company, LLC's Proposed Conditions to Business Combination

- SCE&G shall not contract for additional natural gas transmission capacity until it has
  issued a request for proposals to provide such capacity and has entered into good faith
  negotiations with non-affiliated respondents that offer to provide such capacity. SCE&G
  shall file confidential reports on any such negotiations with the Commission within thirty
  (30) days of the conclusion of such negotiations.
- 2. SCE&G shall not contract with affiliated entities for additional natural gas transmission capacity unless the affiliate is the least cost provider of such capacity or unless the Commission first finds that it is in the public interest for SCE&G to contract with an affiliated entity for such additional capacity. Appropriate audit authority for the South Carolina Office of Regulatory Staff, shall be recognized.
- 3. Dominion shall not construct nor otherwise acquire any new natural gas transmission facilities for the purpose of serving gas-fired electric power generation plants or Local Distribution Company loads owned or operated by SCANA or an affiliate without obtaining prior approval from the Commission.